

**BRIDGER PIPELINE, LLC**  
**IN CONNECTION WITH**  
**TALLGRASS PONY EXPRESS PIPELINE, LLC**

**JOINT TARIFF**  
Applying on the Transportation of  
Crude Petroleum

The rates published in this tariff are for the transportation of Crude Petroleum by pipeline subject to the regulations named in Bridger Pipeline LLC's ("Bridger") F.E.R.C. No. [W] 26.22.0 ~~26.21.0~~ or Tallgrass Pony Express Pipeline, LLC ("Tallgrass") F.E.R.C. No. 1.28.0 or subsequent issues thereof and any further limitations specified in the local tariffs that comprise the joint movements specified herein. Rates are payable in U.S. currency.

Filed pursuant to 18 C.F.R. § [W] 342.3 (Indexing) ~~341.3~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**EXPLANATION OF REFERENCE MARKS**

[I] Increased rate.  
[U] Unchanged rate.  
[W] Change in wording only.

**ISSUED: May 30, 2025**

**EFFECTIVE: July 1, 2025**

**Issued By:**

H.A. "Tad" True, Member  
Bridger Pipeline LLC  
P.O. Box 2360  
Casper, WY 82602

**Compiled By:**

[W] Kevin Kaiser ~~Robert Stamp~~  
Bridger Pipeline LLC  
P.O. Box 2360  
Casper, WY 82602  
307-237-9301

Tariff available at [www.bridgerpipeline.com/tariffs](http://www.bridgerpipeline.com/tariffs)

**Table of Joint Rates**

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

Origins	Destination	Committed Shipper Joint Rates (1), (2)		Uncommitted Shipper Joint Rates (1), (3)
		Incentive Rate	Extra Barrel Rate	
Hwy 23 (Keene) Station, McKenzie County, North Dakota (5)	Deeprock Terminal and Connecting Carriers, Cushing, Payne County, Oklahoma (4)	[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1268.91</u>
Interconnection Points on Four Bears Pipeline in Dunn and McKenzie Counties, North Dakota (5)		[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1268.91</u>
Hwy 200 (Killdeer) Station, Dunn County, North Dakota (5)		[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1268.91</u>
Skunk Hill Station, Billings County, North Dakota (5)	Phillips 66, Ponca City, Key County, Oklahoma	[I] <u>456.13</u>	[I] <u>420.25</u>	N/A
Fischer Station, Richland County, Montana (6)	Or	[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1136.98</u>
Richey Station, Dawson County, Montana (6)	Augusta Destination, located near El Dorado, Kansas (10)	[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1125.36</u>
Alexander Station, McKenzie County, North Dakota (7)		[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1268.91</u>
Bridger Bicentennial Pipeline in Billings, Golden Valley, Stark and McKenzie Counties, ND (7)	Or	[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>1268.91</u>
Bridger Sandstone Station (Route 9), Fallon County, Montana (8)	McPherson Destination located near McPherson, Kansas (10)	[I] <u>456.13</u>	[I] <u>420.25</u>	N/A
Bridger Guernsey Station (Route 8), Platte County, Wyoming (9)		[I] <u>456.13</u>	[I] <u>420.25</u>	[I] <u>628.28</u>

**Notes:**

(1) Bridger and Tallgrass will not be required to accept a nomination for transportation under this Joint Tariff for a quantity of Crude Petroleum that is less than 5,000 Barrels per day, on average, for a month ("Minimum Quantity").

(2) The "Committed Shipper Joint Rates" are available to those shippers that entered into a Transportation Services Agreement ("TSA") during the joint open season held in March 2024 ("Open Season"), and committed therein to (1) ship, or otherwise pay for not shipping, a specified amount of Crude Petroleum per day, including an initial commitment of 80,000 Barrels per day and at least 41,000 Barrels per day throughout the term of the TSA, from any combination of the above-stated Origins to any combination of the above-stated Destinations and (2) dedicate certain Crude Petroleum production for transportation under this joint tariff ("Committed Shippers"). The "Incentive Rate" shall be assessed for each barrel of Crude Petroleum tendered by a Committed Shipper, up to the minimum volume commitment specified in its TSA. The "Excess Barrel Rate" shall be assessed for each barrel of Dedicated Production (as defined in the TSA) that a Committed Shipper tenders that is in excess of its minimum volume commitment. Shippers that are not Committed Shippers and who do not meet the Minimum Quantity set forth in Note (1) above may ship volumes from the above-stated Origins to the above-stated Destinations via the local tariffs of Bridger and Tallgrass referenced in the notes below under "Joint Routing."

(3) The "Uncommitted Shipper Joint Rates" are available to any shipper that ships under this tariff and that meets the Minimum Quantity set forth in Note (1) above.

(4) Includes confirmed nominated deliveries to terminals at Blue Knight, Rose Rock, Enterprise, Enbridge, Plains All-American,

Deeprock South, Deeprock North, NGL Energy Partners, and Seaway Crude Pipeline Company LLC.

**Joint Routing:**

(5) Bridger – Origin Stations on the Four Bears Pipeline, in Dunn, McKenzie and Billings County, North Dakota, for delivery to Sandstone Station, Fallon County, Montana (Bridger F.E.R.C. No. 36.33.0) connecting to:

Bridger at Sandstone Station, Fallon County, Montana for delivery to Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 119.20.0) connecting to:

Tallgrass at Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 129.13.0), for further delivery to the Destinations (Tallgrass F.E.R.C. No. 2.63.0). Gathering performed in association with the movements subject to this note will be assessed charges and loss allowance therefore as set forth in the individual tariffs for such gathering service.

(6) Bridger – Origin Stations, in Richland and Dawson Counties, Montana for delivery to Sandstone Station, Fallon County, Montana (Bridger F.E.R.C. No. 28.21.0) connecting to:

Bridger at Sandstone Station, Fallon County, Montana for delivery to Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 119.20.0) connecting to:

Tallgrass at Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 129.13.0), for further delivery to the Destinations (Tallgrass F.E.R.C. No. 2.63.0). Truck unloading or gathering performed in association with the movements subject to this note will be assessed the charges and loss allowance therefore as set forth in the individual tariffs for such truck unloading or gathering service.

(7) Bridger– Origin Stations on the Bicentennial Pipeline, in Billings, Golden Valley, Stark and McKenzie Counties, North Dakota for delivery to Sandstone Station, Fallon County, Wyoming (Bridger F.E.R.C. No. 121.22.0) for delivery to Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 119.20.0) connecting to:

Tallgrass at Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 129.13.0), for further delivery to the Destinations (Tallgrass F.E.R.C. No. 2.63.0). Gathering performed in association with the movements subject to this note will be assessed charges and loss allowance therefore as set forth in the individual tariffs for such gathering service.

(8) Bridger– Origin Station in Fallon County, Montana for delivery to Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 119.20.0) connecting to:

Tallgrass at Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 129.13.0), for further delivery to the Destinations (Tallgrass F.E.R.C. No. 2.63.0).

(9) Bridger– Origin Station, at Guernsey Station, Platte County, Wyoming for delivery to Tallgrass at Guernsey Station, Platte County, Wyoming (Bridger F.E.R.C. No. 129.13.0), for further delivery to the Destinations (Tallgrass F.E.R.C. No. 2.63.0).

(10) All movements to the Augusta Destination or the McPherson Destination shall be subject to an additional charge (*i.e.*, in addition to all other applicable tariff rates, fees and charges) of [U] \$0.10 per barrel.

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**Pump Over/Storage Charges****At Origins**

The pumpover charge from Bridger's Guernsey Station into Tallgrass' pipeline system at Guernsey Station is included in the rates provided in the Table of Joint Rates above.

**At Destinations**

There will be no pump-over charges for deliveries made to the Ponca City Refinery, Rose Rock, Blue Knight, Plains All American Pipeline, Enterprise, Enbridge, Deeprock North, and Deeprock South terminal(s) from the Deeprock Terminal. For deliveries made to the NGL Energy Partners terminal, an additional pump-over charge of [U] \$0.08 per barrel will be assessed, and for deliveries made to Seaway Crude Pipeline Company LLC, an additional pump-over charge of [U] \$0.10 per barrel will be assessed.

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**Pipeline Loss Allowance**

Each shipper moving under this Joint Tariff shall pay a pipeline loss allowance of 0.40%, which shall be deducted from net quantities received.

Shippers shall also pay a pipeline loss allowance associated with the Deeprock Terminal based on actual loss experienced at the Deeprock Terminal.

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**Deficiency Charges**

If a Committed Shipper ships fewer Barrels of Crude Petroleum in a month than such Committed Shipper committed to ship in its TSA ("Monthly Minimum Commitment"), then the Committed Shipper shall make a payment to the Carriers for the difference ("Deficiency Payment"), with the Deficiency Payment being calculated by multiplying the Incentive Rate applicable to the Committed Shipper's Monthly Minimum Commitment times the difference between (i) the actual number of barrels that the Committed Shipper shipped in the month and (ii) the Committed Shipper's Monthly Minimum Commitment ("Monthly Deficient Barrels").

The applicable Deficiency Payment that a Committed Shipper makes to Bridger and Tallgrass shall be available as a credit, on a barrel-for-barrel basis, against any transportation charges the Committed Shipper may owe to such carriers for the transportation of Extra Barrels, as such term is defined in the TSA.