

BRIDGER PIPELINE LLC

Proportional Tariff

For the Transportation and Delivery of
Petroleum
From Points in North Dakota To Points in North Dakota and Montana

FERC ICA Oil Tariff

SUBJECT TO THE RULES AND REGULATIONS CONTAINED IN
BRIDGER PIPELINE LLC'S TARIFF NO. 26.21.0 AND REISSUES THEREOF AND THE RULES LISTED
HEREIN

Filed pursuant to 18 C.F.R. § [W] ~~341.3~~ 342.3 (~~Indexing~~)

[C] REQUEST FOR SPECIAL PERMISSION:

~~Issued on three (3) days' notice under authority of 18 C.F.R. 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Explanation of Reference Marks:

[C] Cancel.
[U] Unchanged rate.
[W] Change in wording only.

ISSUED: November 15, 2024

EFFECTIVE: January 1, 2025

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Table 1

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

Route No.	From any of the below origins	To any of the below destinations	Base Rate	Level One Rate [Note 1]	Level Two Rate [Note 2]	Level Three Rate [Note 3]	Committed Acreage Dedication Rates [Note 4]
01	Hwy 23 (Keene) Station McKenzie County, ND	[W] Bridger Belle Fourche Pipeline Skunk Hill Station, Billings County, ND [Note 5]	[U] 265.96	[U] 220.11	[U] 192.59	[U] 155.88	N/A
02	Interconnection Points in Dunn and McKenzie Counties, ND	[W] Bridger Belle Fourche Pipeline Skunk Hill Station, Billings County, ND [Note 5]	[U] 265.96	[U] 220.11	[U] 192.59	[U] 155.88	N/A
03	Hwy 200 (Killdeer) Station Dunn County, ND	[W] Bridger Belle Fourche Pipeline Skunk Hill Station, Billings County, ND [Note 5]	[U] 265.96	[U] 220.11	[U] 192.59	[U] 155.88	N/A
04	Eighty Eight Oil Johnson's Corner Terminal (JCT), McKenzie County, ND	[W] Bridger Belle Fourche Pipeline Skunk Hill Station, Billings County, ND [Note 5]	[U] 265.96	[U] 220.11	[U] 192.59	[U] 155.88	N/A
05	Arrow Field Services, Johnson's Corner Station, McKenzie County, ND	[W] Bridger Belle Fourche Pipeline Skunk Hill Station, Billings County, ND [Note 5]	[U] 291.46	N/A	N/A	[U] 181.37	N/A
06	Hwy 23 (Keene) Station McKenzie County, ND	Baker Station, Fallon County, MT	[U] 449.38	[U] 403.53	[U] 376.05	[U] 339.31	[U] 339.31
07	Interconnection Points in Billings, Dunn, Stark, and McKenzie Counties, ND	Baker Station, Fallon County, MT	[U] 449.38	[U] 403.53	[U] 376.05	[U] 339.31	[U] 339.31

08	Hwy 200 (Killdeer) Station Dunn County, ND	Baker Station, Fallon County, MT	[U] 449.38	[U] 403.53	[U] 376.05	[U] 339.31	[U] 339.31
09	Eighty Eight Oil Johnson's Corner Terminal (JCT), McKenzie County, ND	Baker Station, Fallon County, MT	[U] 449.38	[U] 403.53	[U] 376.05	[U] 339.31	[U] 339.31
10	Arrow Field Services, Johnson's Corner Station, McKenzie County, ND	Baker Station, Fallon County, MT	[U] 449.38	N/A	N/A	[U] 364.81	N/A

Notes Applicable to Table 1

Note 1: The Level One Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 912,500 barrels per year over a five-year period.

Note 2: The Level Two Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 1,825,000 barrels per year over a five-year period.

Note 3: The Level Three Rate is available to each shipper that, during the open season held by Bridger Pipeline LLC in April 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 3,650,000 barrels per year over a five-year period.

Note 4: The Committed Acreage Dedication Rates are available to Shippers (1) that have currently effective acreage dedication commitments to Bridger's system, made during the open season held beginning October 10, 2016, ("Committed Acreage Dedication Shipper") (2) that tender Petroleum at the applicable origin points listed in Table 1, and (3) that deliver such Petroleum to Baker Station, Fallon County, MT, for further delivery to Bridger Guernsey HUB, Platte County, Wyoming via Bridger Pipeline LLC's F.E.R.C. No. 119.7.0 and subsequent reissues thereof.

Note 5: For movements from Skunk Hill Station, Billings County, ND to third-party connecting carriers at Skunk Hill Station, a pumpover fee of [U] 19.51 cents per barrel shall apply.

Table 2

List of Points from and to which rates apply and rates on petroleum in cents per barrel of 42 US gallons.

Route No.	From	To	Rate
11	Skunk Hill Station, Billings County, ND	Baker Station, Fallon County, MT	[U] 202.91
12	Fryburg Station, Billings County, ND	Baker Station, Fallon County, MT	[U] 164.08

Rules and Regulations in Addition to the Rules and Regulations in F.E.R.C. No. 26.19.0 and Reissues Thereof

Gathering Service: The rates named in this tariff are for trunk transportation only. Where a gathering service is performed on designated pipeline laterals, a gathering charge of [U] 171.61 cents per barrel will be assessed, except as follows: For any Shipper that is a Committed Acreage Dedication Shipper, such Shipper will receive (i) a [U] 28.38 cent per Barrel gathering charge discount on those volumes produced from its "Acreage Dedication" or "Base Production Wells", as such terms are defined in the Shipper's transportation services agreement, when the aggregate

volumes shipped by such Shipper to delivery points downstream of Baker Station, Montana equal or exceed 20,000 Barrels per day, on average, during a given month, (ii) a [U] 56.76 cent per Barrel gathering charge discount on those volumes produced from its “Acreage Dedication” or “Base Production Wells”, when the aggregate volumes shipped by such Shipper to delivery points downstream of Baker Station, Montana equal or exceed 40,000 Barrels per day, on average, during a given month, (iii) [U] 70.95 cent per Barrel gathering charge discount on those volumes produced from its “Acreage Dedication” or “Base Production Wells” when the aggregate volumes shipped by such Shipper to delivery points downstream of Sandstone/Baker Station, Montana equal or exceed 70,000 Barrels per day, on average, during a given month, or (iv) [U] 85.13 cent per Barrel gathering charge discount on those volumes produced from its “Acreage Dedication” or “Base Production Wells” when the aggregate volumes shipped by such Shipper to delivery points downstream of Sandstone/Baker Station, Montana equal or exceed 80,000 Barrels per day, on average, during a given month. For any Shipper that is a “Dedication Shipper,” which is a Shipper that has executed a dedication agreement (“Dedication Agreement”) with Carrier that comprises at least 40 dedicated drilling space units located in North Dakota, such Dedicated Shipper will receive (i) a [U] 21.16 cent per barrel gathering charge discount if such Dedication Shipper ships at least 60,000 barrels per day, on average, of Petroleum south of Baker/Sandstone during a month, (ii) a [U] 62.18 cent per barrel gathering charge discount if such Dedication Shipper ships between 70,000-84,999 barrels per day, on average, of Petroleum south of Baker/Sandstone during a month, provided this discount will only be assessed on those Barrels of Petroleum that are dedicated to Carrier’s system under the Dedication Agreement, or (iii) a [U] 75.00 cent per barrel gathering charge discount if such Dedication Shipper ships 85,000 barrels per day or greater, on average, of Petroleum south of Baker/Sandstone during a month, provided this discount will only be assessed on those Barrels of Petroleum that are dedicated to Carrier’s system under the Dedication Agreement.

Where limited gathering service is performed from Keene Station in McKenzie County, ND, a gathering charge of [U] 17.43 cents per barrel will be assessed and no discount shall apply.

An additional deduction of 0.1% will be made to gathered volumes to cover evaporation and other normal losses during handling.

Pumpover Service: The rates named in Table 1 of this tariff that apply to movements from Eighty Eight Oil Johnson’s Corner Terminal (JCT) or Arrow Field Services, Johnson’s Corner Station are for trunk transportation only. Any barrels of Crude Petroleum that are delivered to Bridger’s system at Eighty Eight Oil Johnson’s Corner Terminal (JCT) origin point shall be subject to an additional pumpover fee of [U] 19.87 cents per barrel. In addition, any pumpover movements from Arrow Field Services, Johnson’s Corner Station to Bridger’s system at Eighty Eight Oil Johnson’s Corner Terminal (JCT) origin point shall be subject to a pumpover fee of [U] 25.49 cents per barrel. The loss allowance specified below shall also apply to any such pumpover movements.

Loss Allowance: Option No. 1 of Item No. 70 (Gauging, Testing and Deductions) of Bridger Pipeline LLC’s F.E.R.C No. 26.21.0 and reissues thereof will apply to all transportation movements and gathering service in this tariff.

Quality Specifications: In addition to complying with the quality specifications set forth in Item No. 25 (Specifications as to Quality Received) in Bridger Pipeline LLC’s F.E.R.C. No. 26.21.0 and reissues thereof, all petroleum movements in this tariff must have (1) an API gravity of thirty-six (36) degrees or greater, and (2) less than 0.20% sulfur by weight.