

**BRIDGER PIPELINE LLC**

**LOCAL TARIFF**

Applying on the Transportation of  
Crude Petroleum

FERC ICA Oil Tariff

The rates published in this tariff are for the transportation of Crude Petroleum by pipeline subject to the regulations named in Bridger Pipeline LLC's F.E.R.C. No. 112.27.0 or subsequent issues thereof. Rates are payable in U.S. currency.

Filed in compliance with 18 C.F.R. § 342.3 (Indexing)

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**EXPLANATION OF REFERENCE MARKS**

- [I] Increased Rate.
- [W] Change in wording only.

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**ISSUED: May 31, 2024**

**EFFECTIVE: July 1, 2024**

**Issued By:**

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Tariff available at [www.bridgerpipeline.com/tariffs](http://www.bridgerpipeline.com/tariffs)

**Rates in Dollars Per Barrel of 42 United States Gallons**

From	To								
	Plains Pipeline, L.P., Reno Station, Johnson County, WY				Bridger Guernsey HUB Platte County, WY [6]				
	Base Rate	Level One Rate [3]	Level Two Rate [4]	Level Three Rate [5]	Base Rate	Level One Rate [3]	Level Two Rate [4]	Level Three Rate [5]	Committed Acreage Dedication Rate [7]
Bridger Pipeline, Sandstone Station, Fallon County, MT [1]	[1] <u>3.2191</u>	[1] <u>2.5323</u>	[1] <u>2.3770</u>	[1] <u>1.9385</u>	[1] <u>3.0277</u>	[1] <u>2.3391</u>	[1] <u>2.1838</u>	[1] <u>1.7452</u>	[1] <u>1.9385</u>
Belle Creek Central Tank Battery, Powder River County, MT [2]	[1] <u>2.5877</u>	[1] <u>2.0516</u>	[1] <u>1.8110</u>	[1] <u>1.4716</u>	[1] <u>2.3961</u>	[1] <u>1.8585</u>	[1] <u>1.6177</u>	[1] <u>1.2782</u>	N/A
Deadhorse Station, Campbell County, WY [8]	[1] <u>0.9570</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**NOTES**

[1] No gathering service is performed at Baker Station.

[2] The rate from Belle Creek Central Tank Battery includes gathering service.

[3] The Level One Rate is available to each shipper that, during the open season held by Belle Fourche Pipeline Company in December 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 912,500 barrels per year over a five-year period.

[4] The Level Two Rate is available to each shipper that, during the open season held by Belle Fourche Pipeline Company in December 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 1,825,000 barrels per year over a five-year period.

[5] The Level Three Rate is available to each shipper that, during the open season held by Belle Fourche Pipeline Company in December 2010, signed a Throughput and Deficiency Agreement for the transportation of at least 3,650,000 barrels per year over a five-year period.

[6] Additional charges are applicable for movements beyond Bridger Guernsey HUB, Platte County, Wyoming to connecting carriers, as set forth in Bridger Pipeline LLC's F.E.R.C. No. 129.11.0 and subsequent reissues thereof.

[7] The Committed Acreage Dedication Rate is available to Shippers (1) that have currently effective acreage dedication commitments to Bridger's system, made during the open season held beginning October, 2016, (2) that tender Petroleum at the applicable origin point listed in the table above, and (3) that deliver such Petroleum to Bridger Guernsey HUB, Platte County, Wyoming. In addition, Shippers that qualify for the Committed Acreage Dedication Rates will have access to up to 150,000 barrels (in aggregate) of storage capacity at the Bridger Guernsey HUB, Wyoming.

[8] No gathering or unloading services will be performed at Deadhorse Station, Campbell County, Wyoming.

**EXCEPTIONS AND ADDITIONS TO BRIDGER PIPELINE LLC'S FERC No. 112.27.0:**

**Item No. 15, Quality Specifications:** In addition to complying with the quality specifications set forth in Item No. 15 (Specifications as to Quality Received) in Bridger Pipeline LLC's F.E.R.C. No. 112.27.0 and subsequent reissues thereof, all petroleum movements received at Baker Station must have (1) an API gravity of thirty-six (36) degrees or greater, and (2) less than 0.20% sulfur by weight.